



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2025

(Posted October 24, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																	
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31			
Market Area					Station and Pipeline Maintenance																																	
3/28/2025	Ventura South	735	D	1078	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750				
					Station and Pipeline Maintenance																																	
10/20/2025	Beatrice North	832	D	2000	1425	1425	1425	1450	1450	1450	1450	1450	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1600	1600	1600	1750	1750	1750	1750
Field Area					Station and Pipeline Maintenance																																	
10/20/2025	Field to Demarc	831	D	1627	975	975	975	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1050	1150	1150	1150	1300	1300	1300	1300
10/8/2025	Spraberry Station	602	R	180	Station Maintenance 188 188 188 65 65 65			Station Maintenance 135 135 135			Station Maintenance 61 61 61 270 270 270			Station Maintenance 135 135 135			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 135 135 135			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			
8/6/2025	Spraberry 12-inch	601	D	257																																		
8/6/2025	Spraberry 16-inch	1112	D	130																																		
10/13/2025	Sunray Low	10	R	61	Station Maintenance 188 188 188 65 65 65			Station Maintenance 135 135 135			Station Maintenance 61 61 61 270 270 270			Station Maintenance 135 135 135			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 135 135 135			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270						
	Sunray High	32	R	325																																		
10/2/2025	ETC Sunray Plant	58676	R	80																																		
10/24/2025	Seminole Subsystem	598	D	485	Station Maintenance 188 188 188 65 65 65			Station Maintenance 135 135 135			Station Maintenance 61 61 61 270 270 270			Station Maintenance 135 135 135			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 135 135 135			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270			Station Maintenance 0 61 61 150 270 270 0 270 270									
	El Paso/NNG Waha	57100	D	225																																		
	Permian Highway Waha	79489	D	100																																		
	GCX/NNG Waha	79415	D	100																																		
	Oasis/NNG Waha	62148	D	448																																		
Trans Pecos Hub	79311	D	250																																			
Oneok Westex Reeves	152	D	80																																			
8/6/2025	Pinnacle/NNG Lea TBS Group	765	D	100	Station Maintenance 100 1																																	

Description of Notice Posting Date

No shading: Existing Planned Service Outage

Green shading: New Planned Service Outage/Force Majeure

Yellow shading: Updated/Revised Planned Service Outage

Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt

D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted

Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Station Maintenance :During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NNG Lea TBS Group (Group 765).

²Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted October 24, 2025)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Market Area					Pipeline Maintenance																														
9/16/2025	Beatrice North	832	D	2180	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750															
Field Area					Pipeline Maintenance																														
9/16/2025	Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300															
					Station Maintenance																														
10/17/2025	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	840	840	840	840	840	840	840	840	890					
8/21/2025	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	460	460					
	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	490	490						
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	463	463						
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	325	325						

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – December 2025

(Posted October 24, 2025)

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					Field Area					Station Maintenance																Station Maintenance									
9/16/2025	Spraberry 12-inch	601	D	257	188 188 188																188 188 188														
	Spraberry 16-inch	1112	D	130	65 65 65																65 65 65														

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