

Previous Planned Service Outage Summary

Planned Service Outage Summary - October 2025

(Posted October 24, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity				l below are the anticipa Dates with gray	shading represent weekends	9 a.m. during outage e and modifications to be performed and completed. ds or ICE trading holidays.
Market Area					1 2 3	4 5	6 7 8 9 10	11 12 13	14 15 16 17	7 18 19 20 21 22 23 24 25 26 27 28 29 30
3/28/2025	Ventura South	735	D	1078	750 750 750	750 750	750 750 750 750 750	750 750 750	Station and Pipeline Mainter	tenance 0 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750
3/28/2023	Ventura South	/33	U	1078	730 730 730	750 750	750 750 750 750 750	750 750 750	730 730 730 730	0 730 730 730 730 730 730 730 730 730 73
									Station and Pipeline Mainter	tenance
10/20/2025	Beatrice North	832	D	2000	1425 1425 1425	1450 1450	1450 1450 1450 1500 1500	1500 1500 1500	1500 1500 1500 1500	00 1500 1500 1500 1500 1500 1500 1500 1600 1600 1600 1750 1750 1750 1
			•							
Field Area										
	_								Station and Pipeline Mainter	
10/20/2025	Field to Demarc	831	D	1627	975 975 975	1050 1050	1050 1050 1050 1050 1050	1050 1050 1050	1050 1050 1050 1050	50 1050 1050 1050 1050 1050 1050 1050 1
									Station Maintenance	Challes Melaharan
10/8/2025	Spraberry Station	602	В	180			Station Maintenance		135 135 135	
	Spraberry 3cation Spraberry 12-inch	601	D	257			188 188 188		135 135 135	3 133 133 133
8/6/2025	Spraberry 16-inch	1112	D	130			65 65 65			
	pproberry to men			130			03 03 03		Station Maintenance	² Station Maintenance
10/12/2025	Sunray Low	10	R	61					61 61 61	
10/13/2025	Sunray High	32	R	325					270 270 270	
10/2/2025	ETC Sunray Plant	58676	R	80					·	0
										Pipeline Maintenance
	Seminole Subsystem	598	D	485						0 0 0
	El Paso/NNG Waha	57100	D	225						
	Permian Highway Waha	79489	D	100						0 0 0
10/24/2025	GCX/NNG Waha	79415	D	100						0 0 0
	Oasis/NNG Waha	62148	D	448						0 0 0
	Trans Pecos Hub	79311	D	250						0 0 0
	Oneok Westex Reeves	152	D	80						0 0 0
								1		
0/6/2025	Disease Is (NINC Les TDC Cours	765	-	100			100 1 100 1 100 1 100	¹ Station Mainte		0 1 400 1 400 1 400
8/6/2025	Pinnacle/NNG Lea TBS Group	765	U	100			100 100 100 100 100	100 100 100	100 100 100 100	0 100 100 100
									Station Maintenance	9
10/17/2025	Beaver North	1025	D	840	720 720 720	720 720	720 720 700 700 700	700 700 700		.e. 0 780 780 780 750 750 750 750 750 750 750 750 750 750 750 750 750 750 750
10,11,2025	Beaver C & Beaver North	1080	D	522	455 455 455	455 455	455 455 455 455 455	455 455 455	455 455 455 455	5 455 455 455 455 455 455 455 455 455 4
9/30/2025	Brownfield North	1022	D	543	485 485 485	485 485	485 485 485 485 485	485 485 485	485 485 485 485	5 485 485 485 485 485 485 485 485 485 48
	Pampa North	1023	D	522	455 455 455	455 455	455 455 455 455 455		455 455 455 455	
8/21/2025	Beaver C System	31	R	425	270 270 270	270 270	270 270 240 240 240	240 240 240	240 270 270 270	0 270 270 270 270 270 270 270 270 270 27

 Description of Notice Posting Date
 Direction of Flow

 No shading: Existing Planned Service Outage
 R = Receipt

 Green shading: New Planned Service Outage/Force Majeure
 D = Delivery

 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted Blue font: Northern does not anticipate primary firm service will be impacted Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Station Maintenance :During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NMG Lea TBS Group (Group 765).

²Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)



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Planned Service Outage Summary - November 2025

																(Po	osted Octo	ber 24, 20	125)											
Date of Notice Posting	g Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity		Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																								
Market Area					1 2	3	4	5	6 7	8	9	10	11	12	13	14	15 1	.6 17	7 1	3 19	2	0 21	22	23	24	25 26	27	28	29 30	
										Pip	peline Main	tenance																		
9/16/2025	Beatrice North	832	D	2180	1750 1750	1750	1750	1750 1	750 17	50 17!	50 1750	1750	1750	1750	1750 1	.750 1	750 17	50 17!	50											
Field Area																														
										Pip	peline Main	tenance																		
9/16/2025	Field to Demarc	831	D	1730	1300 1300	1300	1300 1	1300 1	300 130	00 130	00 1300	1300	1300	1300	1300 1	300 1	300 13	130	00											
											Sta	ion Maint	enance																	
10/17/2025	Beaver North	1025	D	975	800 800	800	800	800	800 80	00 80	0 800	800	800	840	840	840	840 8	40 84	0 84	0 890)									
	Beaver C & Beaver North	1080	D	558	500 500	500	500	500 !	500 50	0 50	0 500	500	500	500	500	500	500 5	00 50	0 46	0 46	0									
8/21/2025	Brownfield North	1022	D	540	475 475	475	475	475	475 47	'5 47	5 475	475	475	475	475	475 4	475 4	75 47	5 49	0 49	0									
6/21/2023	Pampa North	1023	D	523	465 465	465	465	465 4	465 46	5 46	5 465	465	465	465	465	465	465 4	65 46	5 46	3 46	3									
	Beaver C System	31	R	440	240 240	240	240	240	240 24	0 24	0 240	240	240	240	240	240	240 2	40 24	0 32	5 32	5									

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Previous Planned Service Outage Summary

Planned Service Outage Summary - December 2025

(Posted October 24, 2025)

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Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
						Station	Mainten	ance												Statio	n Mainte	nance													
9/16/2025	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130		188 65	188 65	188 65												188 65	188 65	188 65													

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